

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2012
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,679	--	--	4,819	-642	265	582	7,520	20	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,409	0	438	32	389	--	224	265	148	1,629
Pentanes Plus	165	0	--	27	-12	--	40	112	2	26
Liquefied Petroleum Gases	1,244	--	438	5	400	--	184	154	146	1,603
Ethane/Ethylene	623	--	18	--	314	--	77	--	--	878
Propane/Propylene	398	--	339	--	46	--	34	--	138	611
Normal Butane/Butylene	83	--	64	5	33	--	65	51	8	62
Isobutane/Isobutylene	139	--	17	--	7	--	9	103	--	52
Other Liquids	--	78	--	343	-1,371	-93	-49	-1,201	144	64
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	78	--	3	150	84	-9	233	91	0
Hydrogen	--	--	--	--	--	102	--	102	--	0
Oxygenates (excluding Fuel Ethanol)	--	47	--	--	--	-5	-6	1	47	0
Renewable Fuels (including Fuel Ethanol)	--	32	--	--	150	-10	-3	131	45	0
Fuel Ethanol ⁷	--	20	--	--	143	-1	-7	126	43	0
Renewable Fuels Except Fuel Ethanol	--	12	--	--	7	-8	4	5	2	0
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0
Unfinished Oils	--	--	--	316	3	--	43	211	--	64
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	25	-1,525	-177	-83	-1,645	52	0
Reformulated	--	--	--	1	-352	83	-30	-239	--	0
Conventional	--	--	--	24	-1,173	-259	-53	-1,406	50	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,703	136	-1,879	186	-117	--	1,971	3,293
Finished Motor Gasoline	--	--	2,030	21	-485	178	-42	--	395	1,392
Reformulated	--	--	384	--	--	-86	--	--	--	298
Conventional	--	--	1,647	21	-485	264	-42	--	395	1,094
Finished Aviation Gasoline	--	--	10	--	-9	--	1	--	--	-1
Kerosene-Type Jet Fuel	--	--	737	--	-579	--	-6	--	45	119
Kerosene	--	--	6	--	--	--	2	--	9	-5
Distillate Fuel Oil	--	--	2,313	0	-803	8	-62	--	732	849
15 ppm sulfur and under ⁸	--	--	1,969	--	-641	8	-84	--	537	883
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	100	--	29	--	2	--	101	25
Greater than 500 ppm sulfur	--	--	244	0	-190	--	19	--	94	-59
Residual Fuel Oil ⁹	--	--	321	35	20	--	9	--	346	21
Less than 0.31 percent sulfur	--	--	8	--	--	--	-23	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	31	7	--	--	19	--	NA	NA
Greater than 1.00 percent sulfur	--	--	282	28	20	--	13	--	NA	NA
Petrochemical Feedstocks	--	--	255	60	5	--	-8	--	--	328
Naphtha for Petro. Feed. Use	--	--	172	19	5	--	-6	--	--	203
Other Oils for Petro. Feed. Use	--	--	82	41	1	--	-2	--	--	125
Special Naphthas	--	--	41	6	-1	--	1	--	37	8
Lubricants	--	--	97	8	-23	--	-32	--	60	55
Waxes	--	--	7	2	--	--	-1	--	2	7
Petroleum Coke	--	--	434	3	--	--	0	--	334	104
Marketable	--	--	325	3	--	--	0	--	334	-6
Catalyst	--	--	109	--	--	--	--	--	--	109
Asphalt and Road Oil	--	--	81	--	-4	--	22	--	8	46
Still Gas	--	--	329	--	--	--	--	--	--	329
Miscellaneous Products	--	--	44	--	--	--	-2	--	4	42
Total	5,088	78	7,142	5,331	-3,503	359	640	6,584	2,282	4,987

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.